Form 3160-3 (August 1999)

1a. Type of Work: X DRILL

b. Type of Well: Oil Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

Other

REENTER

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

JT	051	

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

7. If Unit or CA Agreement, Name and No.

NATI	JRA	L BL	JTTES	UNIT
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10. Field and Pool, or Explorator

8. Lease Name and Well No.

NBU **921-1**91

9. API Well No.

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3A. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

NESE 1659'FSL & 861'FEL 620563 X At surface

Gas Well

At proposed prod. Zone 14. Distance in miles and direction from nearest town or post office*

3b. Phone No. (include area code) (435)-781-7024

Single Zone

40.018754

-109.587269 4430585

11. Sec., T., R., M., or Blk, and Survey or Area

SECTION 19-T9S-R21E

NATURAL BUTTES

12. County or Parish

UINTAH 17. Spacing Unit dedicated to this well

13. State UTAH

20.2 MILES SOUTHEAST OF OURAY, UTAH

Distance from proposed* location to nearest

property or lease line, ft. (Also to nearest drig. unit line, if any)

Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft

REFER TO TOPO C

16. No. of Acres in lease 2399.63

19. Proposed Depth 10.100'

40.00

Multiple Zone

20. BLM/BIA Bond No. on file

CO-1203

21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4844'GL

22. Approximate date work will start*

23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature Title

Name (Printed/Typed) SHEILA UPCHEGO

11/1/2004

REGU

Name (Printed/Typed)

BRADLEY G. HILI ENVIRONMENTAL SCIENTIST III

Date

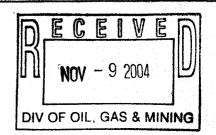
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

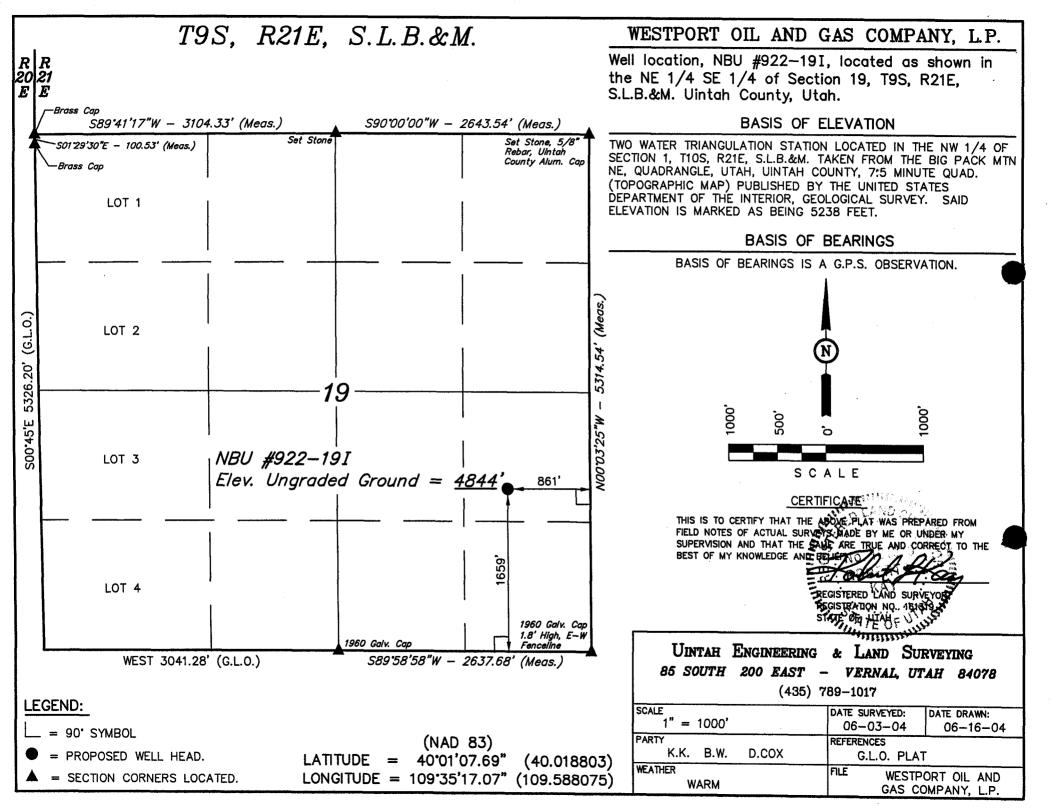
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this Action is Nacessary





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

November 17, 2004

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Mesaverde)

```
43-047-36062 NBU 921-14J Sec 14 T09S R21E 1838 FSL 1952 FEL 43-047-36063 NBU 921-19G Sec 19 T09S R21E 1758 FNL 1970 FEL 43-047-36064 NBU 921-19I Sec 19 T09S R21E 1659 FSL 0861 FEL 43-047-36065 NBU 922-18M Sec 18 T09S R22E 0600 FSL 0559 FWL 43-047-36066 NBU 1022-21E Sec 21 T10S R22E 1601 FNL 0452 FWL 43-047-36083 NBU 1022-170 Sec 17 T10S R22E 0464 FSL 2250 FEL 43-047-36084 NBU 1022-17G Sec 17 T10S R22E 1650 FNL 1602 FEL 43-047-36085 NBU 1022-200 Sec 20 T10S R22E 0209 FSL 2124 FEL 43-047-36086 NBU 1022-20I Sec 20 T10S R22E 2462 FSL 0154 FEL 43-047-36087 NBU 1022-20G Sec 20 T10S R22E 2462 FSL 0154 FEL 43-047-36089 NBU 1022-21A Sec 21 T10S R22E 0877 FNL 1813 FEL 43-047-36090 NBU 1022-21I Sec 21 T10S R22E 2068 FSL 0853 FEL 43-047-36091 NBU 1022-21G Sec 21 T10S R22E 1601 FNL 2117 FEL 43-047-36082 NBU 921-15P Sec 15 T09S R21E 0375 FSL 0921 FEL
```

Our records indicate the NBU 1022-200 is closer than 460 feet from the Natural Buttes Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

NBU #921-19I NE/SE Sec. 19,T9S,R21E UINTAH COUNTY, UTAH UTU-0581

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1720'
Wasatch	5080'
Mesaverde	8150'
TD	10100'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1720'
Gas	Wasatch	5080'
Gas	Mesaverde	8150'
Water	N/A	
Other Minerals	N/A	

3. <u>Pressure Control Equipment</u> (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. <u>Drilling Fluids Program</u>:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 10100' TD, approximately equals 4040 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1818 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please see Natural Buttes Unit SOP.

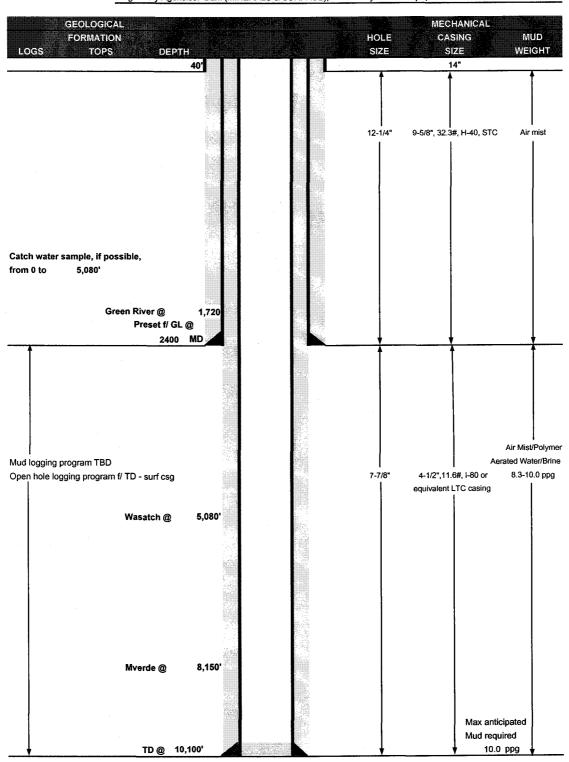
10. Other Information:

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. DATE COMPANY NAME August 20, 2004 NBU 921-19I 10,100' MD/TVD WELL NAME TD 4,843' GL KB 4,858' FIELD Natural Buttes ELEVATION COUNTY Uintah STATE Utah SURFACE LOCATION 1659' FSL & 861' FEL, NESE SEC. 19, T9S, R21E Straight Hole Latitude: 40.018803 Longitude: 109.588075 OBJECTIVE ZONE(S) Wasatch/Mesaverde ADDITIONAL INFO Regulatory Agencies: BLM (MINERALS & SURFACE), Tri-County Health Dept.





CASING PROGRAM

						100	DESIGN FACT	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						2270	1370	254000
SURFACE	9-5/8"	0 to 240	32.30	H-40	STC	0.75*****	1.22	3.74
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 1010	0 11.60	1-80	LTC	2.57	1.21	1.97
								l

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

3030 psi

Burst SF is low but csg is much stronger than formation at 2000". EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	surface, op	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	4,580'	Premium Lite II + 3% KCI + 0.25 pps	500	60%	11.00	3.38
i		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender		ec . VA 944 (1999) 11		
TAIL	5,520'	50/50 Poz/G + 10% salt + 2% gel	1540	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring
centralizers. Thread lock guide shoe.
Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

ENGINEER:		DATE:	
Orop Totco surveys every	2000'. Maximum allowa	le hole angle is 5 degrees.	
lower kelly valves.			
our sheet. Function test	ams on each trip. Main	in safety valve & inside BOP on rig floor at all times. Kelly to be e	equipped with upper
SOPE: 11" 3M with one a	nular and 2 rams. Tes	o 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on	chart recorder &
est casing head to 750 p	i after installing. Test s	rface casing to 1,500 psi prior to drilling out.	

DRILLING SUPERINTENDENT:

DRILLING

DATE:

Randy Bayne DHD_NBU921-19i_APD.xls

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

NBU #921-19I NE/SE Sec. 19,T9S,R21E UINTAH COUNTY, UTAH UTU-0581

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#921-19I on 8/25/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1 Miles +/- of proposed access road. Refer to Topo Map B.

3. <u>Location of Existing Wells Within a 1-Mile Radius:</u>

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 1065' of pipeline is proposed. Up to 8" pipeline is proposed. The pipeline shall be butt-welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A diversion ditch shall be installed around the location for water diversion around corner 2, to avoid wash. As discussed at the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs Uintah and Ouray Agency P.O. Box 130 Fort Duchesne, UT 84026 (435) 722-4300

12. Other Information:

A TRIBAL TECHNICIAN SHALL BE CONTACTED BEFORE ANY CONSTRUCTION COMMENCES.

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne
Drilling Manager
Westport Oil &Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/Sheila Upchego Milh Mphen

11/1/04 Date

WESTPORT OIL AND GAS COMPANY, L.P. NBU #921-19I SECTION 19, T9S, R21E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST: TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE CIGE #6-19 AND THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 44.7 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-19I

LOCATED IN UINTAH COUNTY, UTAH SECTION 19, T9S, R21E, S.L.B.&M.

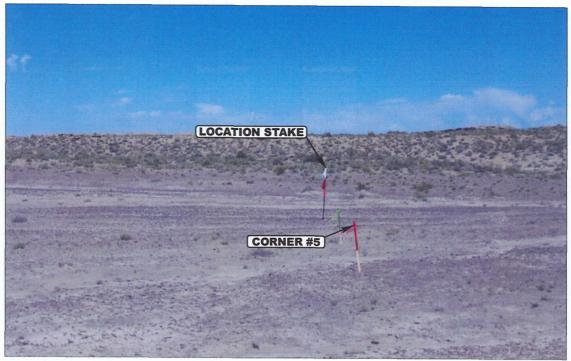


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY

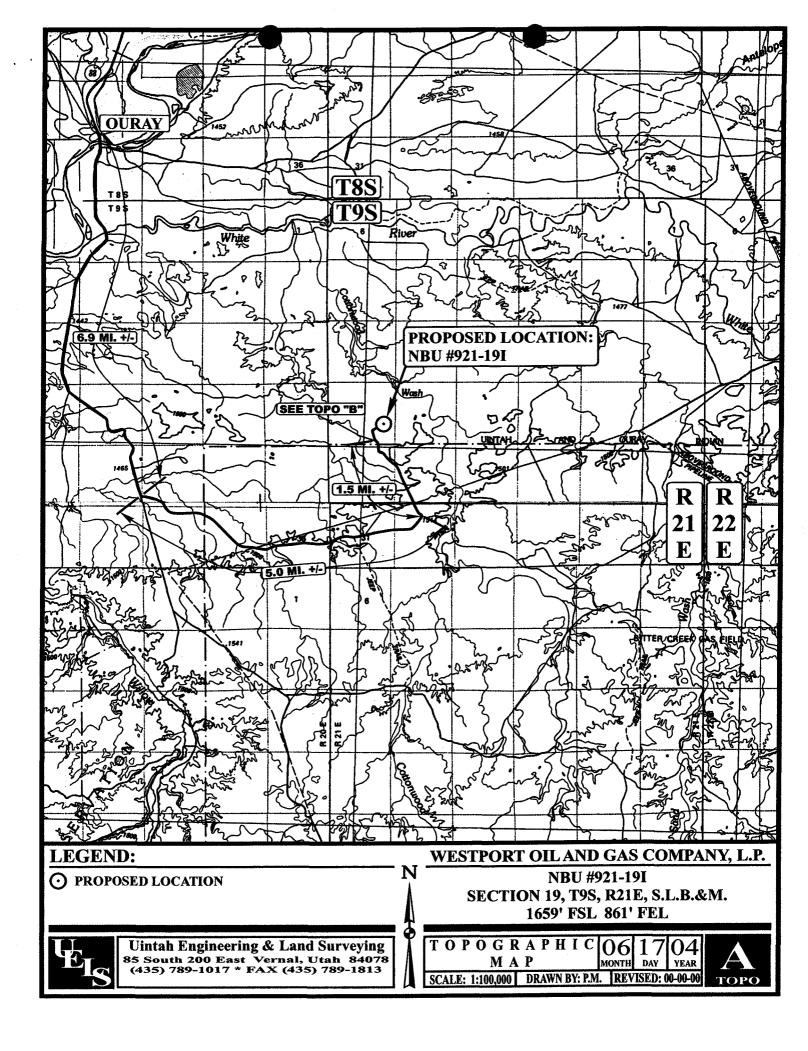


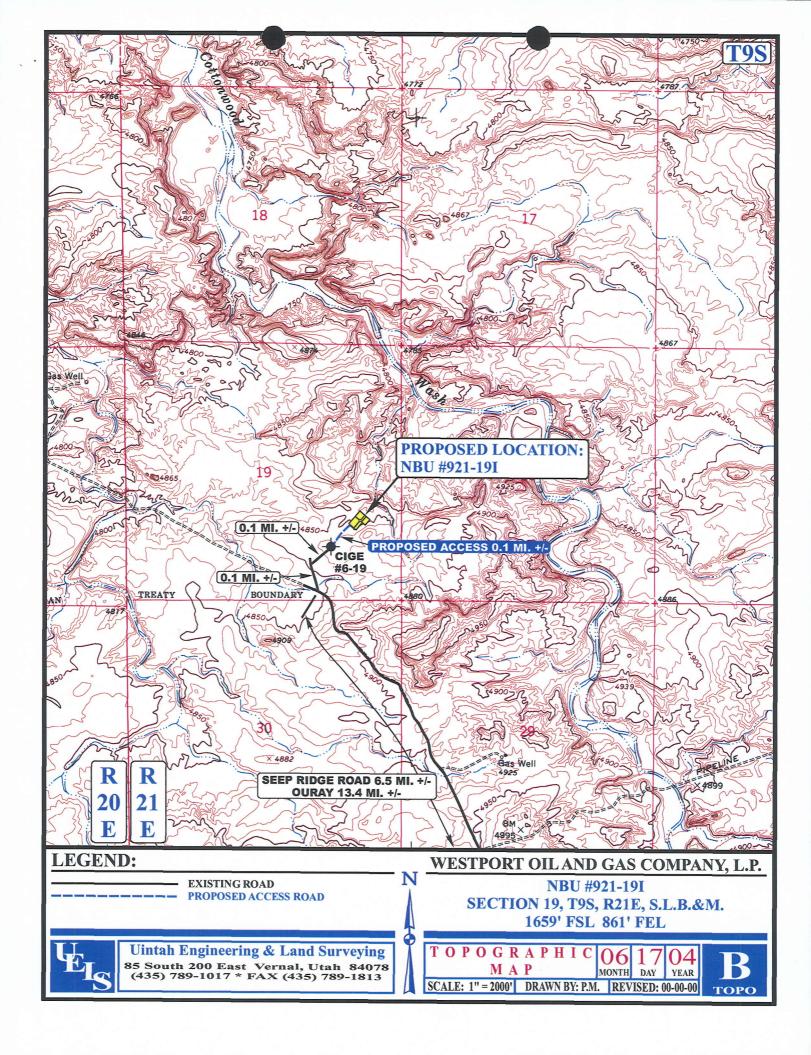
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

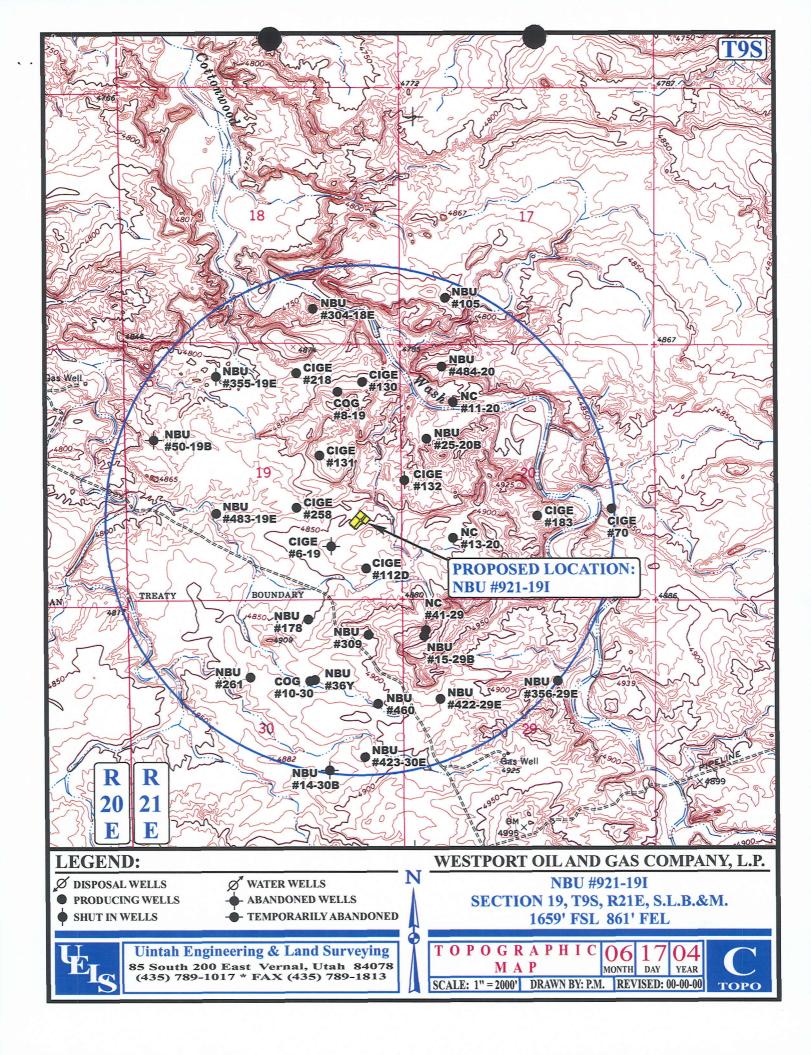
LOCATION PHOTOS

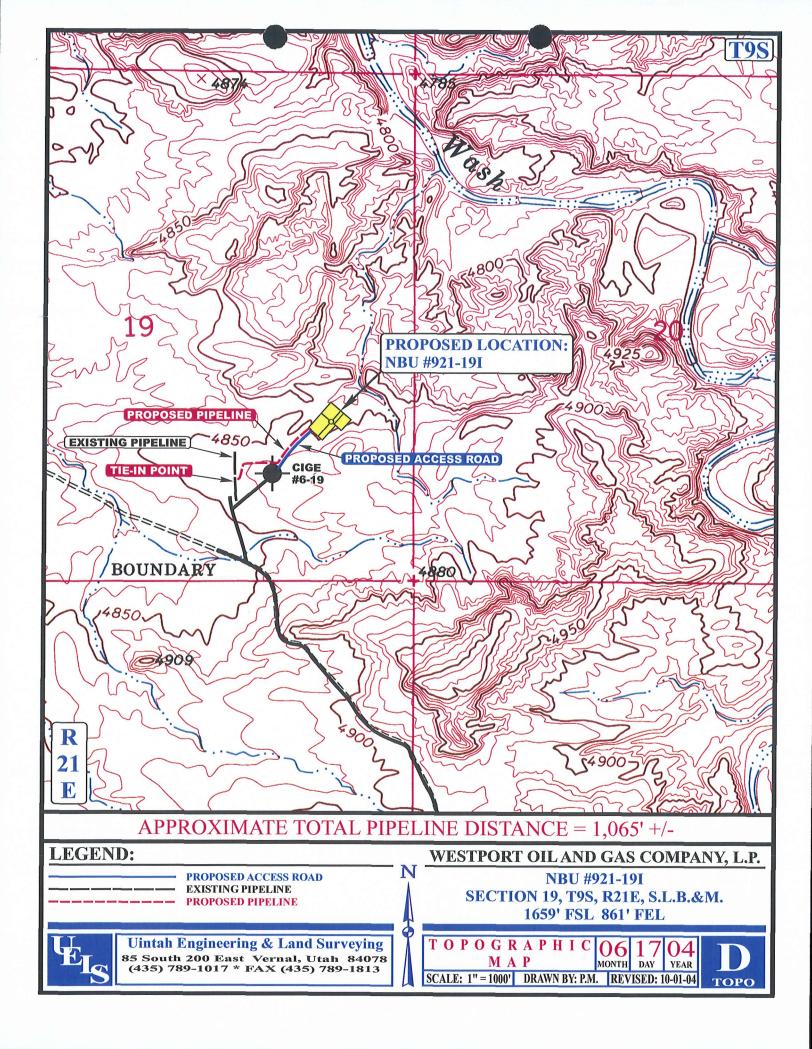
TAKEN BY: K.K. | DRAWN BY: P.M. | REVISED: 00-00-00

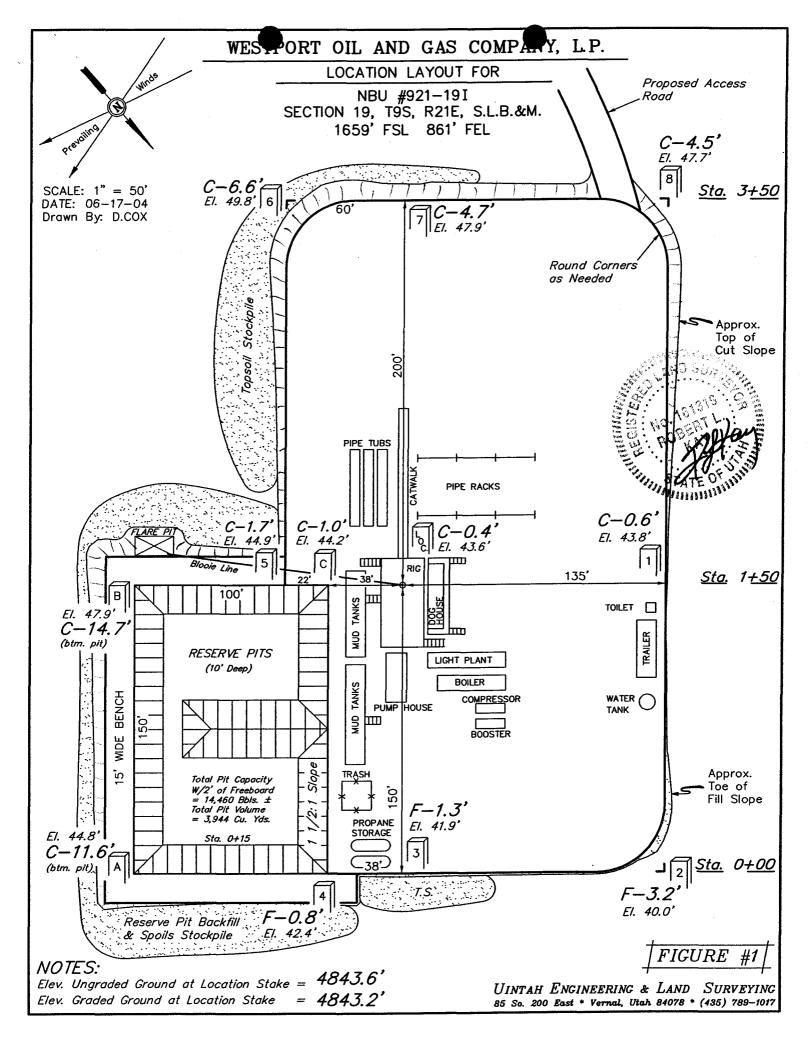
РНОТО

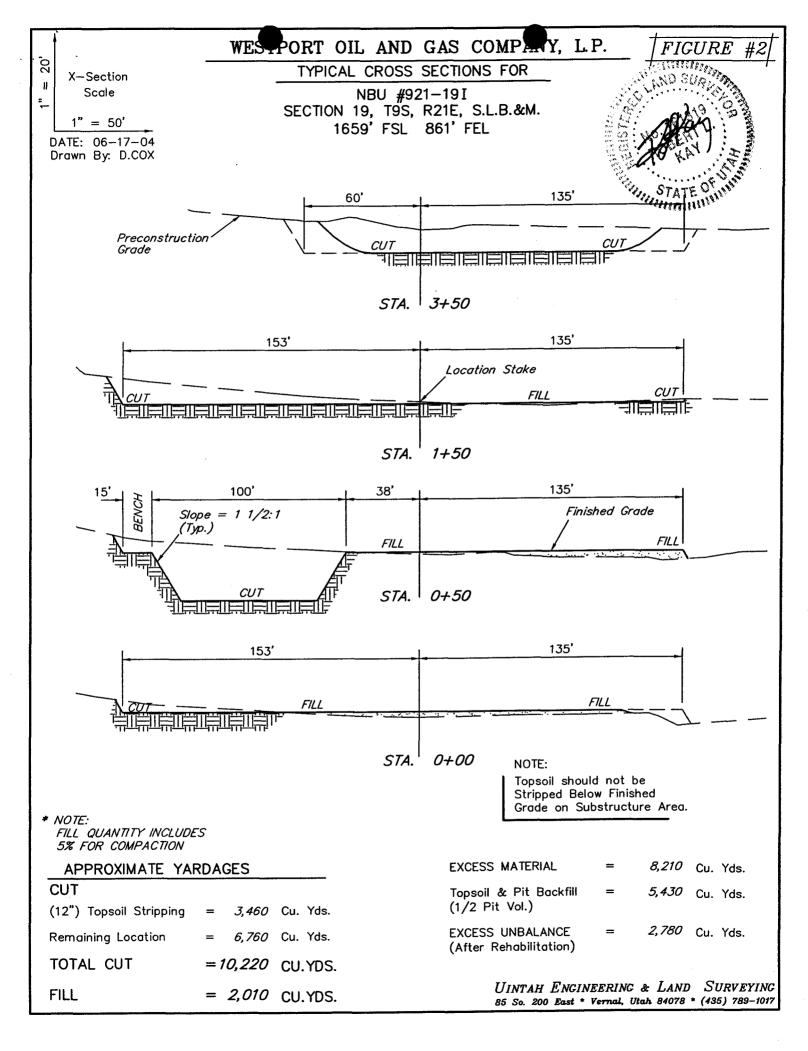




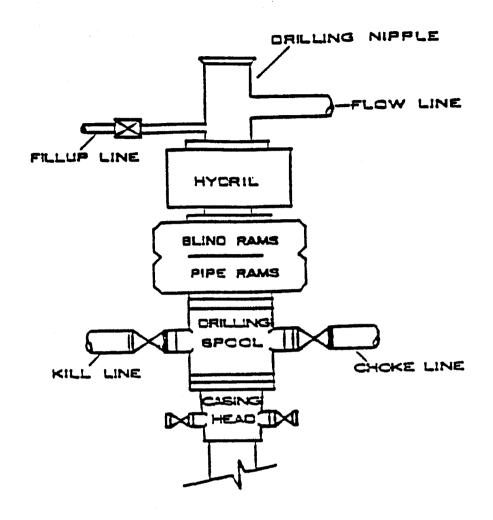


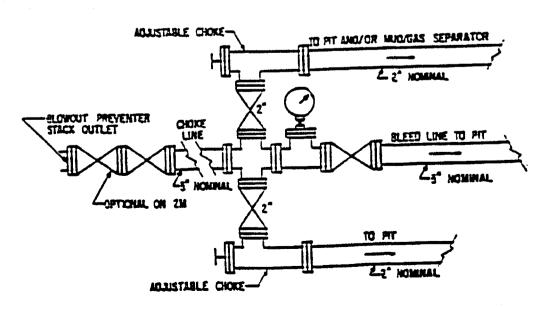






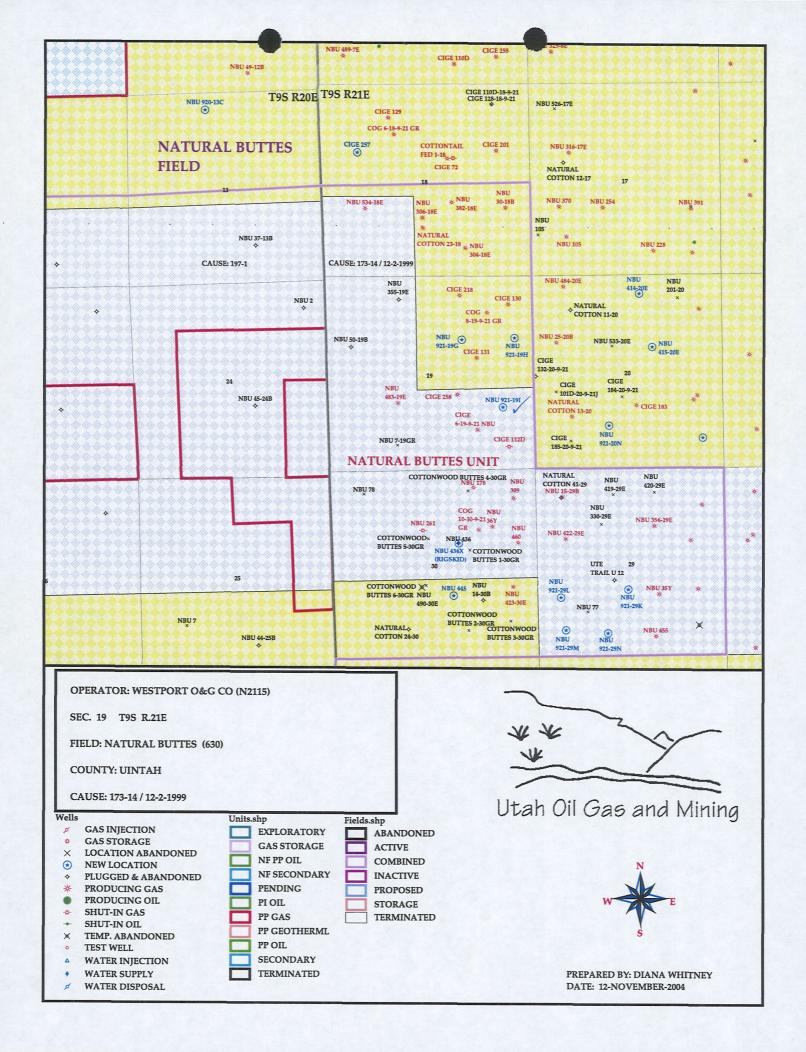
EOP STACK





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/09/2004	API NO. ASSIGNI	ED: 43-047-3606	54
WELL NAME: NBU 921-191 OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO	PHONE NUMBER: 4	35-781-7024	
PROPOSED LOCATION: NESE 19 090S 210E	INSPECT LOCATN	BY: / /	
SURFACE: 1659 FSL 0861 FEL BOTTOM: 1659 FSL 0861 FEL	Tech Review	Initials	Date
UINTAH NATURAL BUTTES (630)	Engineering Geology		
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-0581 SURFACE OWNER: 2 - Indian	Surface	1005	
PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 40.0 LONGITUDE: -109		
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	Drilling Uni Board Cause Eff Date: Siting:	General rom Qtr/Qtr & 920' Exception	14 199 Usmm. Troc
Sop, Separations: 1- Lederal 2-Oil 8) approved		





State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER

GAYLE F. McKEACHNIE
Lieutenant Governor

November 17, 2004

Westport Oil & Gas Company, L P 1368 South 1200 East Vernal, UT 84078

Re:

Natural Buttes Unit 921-19I Well, 1659' FSL, 861' FEL, NE SE, Sec. 19,

T. 9 South, R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36064.

Sincerely,

John R. Baza Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, L P			
Well Name & Number	Natural Buttes Unit 921-19I			
API Number:	43-047-36064			
Lease:	UTU-0581			
Location: NE SE	Sec. 19	T. 9 South	R. 21 East	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND	5. Lease Serial No. UTU-0581		
APPLICATION FOR PERMIT	6. If Indian, Allottee or Trib TRIBAL SURFACE	e Name	
1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement NATURAL BUTTES	, Name and No.
1b. Type of Well: ☐ Oil Well 🔀 Gas Well ☐ Otl	her ☐ Single Zone 🙀 Multiple Zone	8. Lease Name and Well No NBU 921-19I).
WESTPORT OIL & GAS COMPANY, LP	SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	9. API Well No. 43,047,31	0104
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	10. Field and Pool, or Explo NATURAL BUTTES	oratory
4. Location of Well (Report location clearly and in accord-	ance with any State requirements.*)	11. Sec., T., R., M., or Blk.	and Survey or Area
At surface NESE 1659FSL 861FEL		Sec 19 T9S R21E M	. •
At proposed prod. zone NESE 1659FSL 861FEL	NOV -1 2004		
 Distance in miles and direction from nearest town or post 20.2 MILES SOUTHEAST OF OURAY, UTAH 	office	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated	to this well
861'	2399.60	40.00	
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth	20. BLM/BIA Bond No. on	file
REFER TO TOPO C	10100 MD	CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc. 4844 GL	22. Approximate date work will start	23. Estimated duration	:
	24. Attachments		
The following, completed in accordance with the requirements of	of Onshore Oil and Gas Order No. 1, shall be attached t	o this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Off 	Item 20 above). 5. Operator certification	nformation and/or plans as may	
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435-781-7024	1	Date 11/01/2004
Title OPERATIONS			

Title
OPERATIONS

Approved by (Signature)

Name (Printed/Typed)

Date

8/1/2019

Mineral Resources

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #50589 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 11/03/2004 ()

RECEIVED

SEP 0 9 2005

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

HO 465

Poster 1/3/04

Page 1 of 5 Well No.: NBU 921-19I

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:

Westport Oil and Gas Company LP

Well Name & Number: NBU 921-19I

Lease Number:

U-0581

Location:

NESE Sec. 19 T.9S R. 21E

API Number:

43-047-36064

Agreement:

Natural Buttes Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected 1. to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

A 5M BOPE system will be required.

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Well No.: NBU 921-19I

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. <u>Casing Program and Auxiliary Equipment</u>

As a minimum requirement, the cement behind the production casing must extend at least 200' above the surface casing shoe.

4. <u>Mud Program and Circulating Medium</u>

None

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

6. <u>Notifications of Operations</u>

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker (435) 828-4470 Petroleum Engineer

Michael Lee (435) 828-7875 Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 5

Well No.: NBU 921-19I

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform the construction contractors to maintain construction of the pipelines within approved right of ways.

At the Westport NBU 921-20L well, a ROW, 30 feet wide and 733 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 259 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 922-18M well, a ROW, 30 feet wide and 268 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1180 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 921-19I well, a ROW, 30 feet wide and 531 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1040 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 921-19G well, a ROW, 30 feet wide and 908 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 2870 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 921-23M well, a ROW, 30 feet wide and 172 feet long, shall be granted

Page 4 of 5

Well No.: NBU 921-19I

for the new access road, and a ROW, 30 feet wide and 212 feet long, shall be granted for the proposed pipeline.

The constructed travel width of the access roads will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and then hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

Page 5 of 5 Well No.: NBU 921-19I

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before any of the sites is abandoned, Westport will be required to restore the well site considered for abandonment and the associated ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may be include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM A	PPROVED
OMB No.	1004-0135
Expires Inove	mber 30, 2000

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JT	U.	-058	31
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If Indian, Allottee or Tribe Name

TRIBAL	SU	IRF	ACE	Ξ
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		Tor such proposule:	I RIBAL SURFACE	
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well			NATURAL BUTTES UNIT	
Oil Well X Gas Well	Other		8. Well Name and No.	
2. Name of Operator		NBU 921-19I		
WESTPORT OIL & GAS COMPANY L.P.		9. API Well No.		
3a. Address		3b. Phone No. (include area code)	43-047-36064	
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NATURAL BUTTES	
			11. County or Parish, State	
NESE SECTION 19-T9S-R2	21E 1659'FSL & 861'FE	EL	UINTAH COUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO 1	NDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION	N	
Notice of Intent	Acidize	Deepen Production	on (Start/Resume) Water Shut-Off	
_	Alter Casing	Fracture Treat Reclama	—	
X Subsequent Report	Casing Repair	New Construction Recomp		
	Change Plans		rily Abandon EXTENSION	
Final Abandonment Notice	Convert to Injection	Plug Back Water D	•	
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.				
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		ERATIONS MAY BE COMPLE		
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THE ORIGINAL APD WAS				
	를 보고 있다. 	Oil, Gas and Mining	\	
COPYSENT TO OPERATOR				
Desc. 11-3	Date	e: 18-37-07 L	5)	
	il:		<u>×</u>	
The second section of the second section is a second secon	By:	-		
14. I hereby certify that the foregoin	g is true and correct			
Name (Printed/Typed)		Title		
Shejla Upchego		Regulatory Analyst		
Malla (mo	MAD	October 18, 2005		
-	THIS SPAC	E FOR FEDERAL OR STATE USE		

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Approved by

RECEIVED

Date



Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304736064 Well Name: NBU 921-19I Leasting: NEGROUN 10 TOG Date:	
Location: NESE SECTION 19-T9S-R21E Company Permit Issued to: WESTPORT OIL & GAS CO., L.P. Date Original Permit Issued: 11/17/2004	
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.	
Following is a checklist of some items related to the application, which should be verified.	!
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes □ No ☑	
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes□No☑	t
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□No☑	
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes \square No \square	
Has the approved source of water for drilling changed? Yes□No☑	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑	
Is bonding still in place, which covers this proposed well? Yes ☑No□	
Maybe Undlano 11/17/2005	
Signature Date	
Title: REGULATORY ANALYST	
Representing: WESTPORT OIL & GAS COMPANY L.P.	

RECEIVED OCT 2 4 2005



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

NOV 0 3 2005

FORM 6

	· · · - · · · · · · · · · · · · · · · ·					
		DIV OF OIL, GAS & MINING				
ENTITY ACTION FORM						
Operator:	WESTPORT OIL & GAS COMPANY L.P.	Operator Account Number: N 2115				
Address:	1368 SOUTH 1200 EAST					
	city VERNAL	_				
	state UT zip 84078	Phone Number: (435) 781-7024				

Well 1

		NESE	19.		Rng	County
484			19.	98	21E	UINTAH
ntity r	New Entity Number	s	pud Dat	le		y Assignment ective Date
	2900	10	0/29/200)5	117	9105
	N BUCKET	7 Number 2900	Number 3900 10	Number 3900 10/29/200	Number 10/29/2005	Number Eff

Well 2

API Number	Well I	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	s	pud Da	te		y Assignment ective Date
mments:							

Well 3

API Number Well Name		API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	s	pud Dai	ie		y Assignment ective Date		
omments:									

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity

E - Other (Explain in 'comments' section)

	"EARIFUE KUSSELL	From HELIA MOUNTAD
(O)	Co./Dept./TDMM	TEDEPORTUTION STACK
	Phone (AVI) 536 533U	PM9435 79 - 4024
	Fax # 1907 359-3944	JE1935 781-1004

SHEILA	Ш	PC	н	۴ı	Ġ	ń

Name (Passe Print)	(helet)
REGULATORY ANALYST	12/2/2005
Title	Date

(5/2000)

Form 3 160-5 (August 1999)

UNIAD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AF	PROVED
OMB No.	1004-0135
Expires Inove	mber 30, 200

5.	Lease	Serial	No.

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.		UTU-0581					
			Allottee or Tribe Name				
		TRIBAL SU					
			7. If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRIPL	ICATE – Other instru	ctions c	n reverse	e side			
1. Type of Well						BUTTES UNIT	
Oil Well X Gas Well	Other				8. Well Name		
2. Name of Operator					NBU 921	NBU 921-19I	
WESTPORT OIL & GAS CO	MPANY L.P.				9. API Well l	No.	
3a. Address		3b. Pho	ne No. (includ	le area code)	43-047-360		
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 7	81-7024			Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)			NATURAL		
					11. County or	Parish, State	
NESE SECTION 19-T9S-R2	!1E 1659'FSL & 861'F	EL			UINTAH C	OUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATI				OTHER DATA	
TYPE OF SUBMISSION			TYI	PE OF ACTION	Ŋ		
Notice of Intent	Acidize	Deepe	en	Production	n (Start/Resume)	Water Shut-Off	<i>y</i>
_	Alter Casing		ire Treat	Reclamati	on	Well Integrity	
X Subsequent Report	Casing Repair	New 0	Construction	Recomple		Other WELL SPU	<u>D</u>
·	Change Plans	_	and Abandon		ily Abandon		
Final Abandonment Notice 13. Describe Proposed or Completed Open	Convert to Injection	Plug I		Water Dis	_		
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for fin MIRU PETE MARTIN BUCK SCHEDULE 10 PIPE. CMT	rk will be performed or provide operations. If the operation resubandonment Notices shall be file all inspection. EET RIG. DRILLED 20	the Bond No alts in a mult ed only after	o. on file with iple completion all requirement	BLM/BIA. Requ n or recompletion nts, including recl	ired subsequent re in a new interval, amation, have bee	eports shall be filed within 30, a Form 3160-4 shall be filed en completed, and the operators and the operators are shall be filed.	days once or has
SPUD WELL LOCATION O	N 10/29/05 AT 10 AM.					RE	CEIVED 0 8 2005 GAS & MINING
WOAR						NOV	0 8 2000
WOAK						DIV. OF OIL,	GAS & MINING
14. I hereby certify that the foregoin	g is true and correct			<u> </u>			iviiviNG
Name (Printed/Typed)	-	Title					
Sheila Upchego			latory Ana	alyst			
Signatural In	MIMI	Date	ember 3, 2	005			
Tipaga juju	THE SPACE			STATE USE			
A	/ IHIS SPAC	E FOR FE	Title	STATE USE	Date		
Approved by			ittle		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the su et operations thereon.	bject lease	Office				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	it a crime for any person kn ents or representations as to ar	owingly an ny matter wi	d willfully to thin its jurisd	make to any de iction.	partment or ager	ncy of the United States a	ıy

Form 3 160-5 (August 1999)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM A	PROVED
OMB No.	1004-0135
Expires Inove	mber 30, 2000

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6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well	NATURAL BUTTES UNIT	
Oil Well X Gas Well Other	8. Well Name and No.	
2. Name of Operator	NBU 921-19I	
WESTPORT OIL & GAS COMPANY L.P.	9. API Well No.	
3a. Address 3b. Phone No. (include area code)	43-047-36064	
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	NATURAL BUTTES	
	11. County or Parish, State	
NESE SECTION 19-T9S-R21E 1659'FSL & 861'FEL	UINTAH COUNTY, UTAH	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACTION	N	
Notice of Intent Acidize Deepen Production	n (Start/Resume) Water Shut-Off	
Alter Casing Fracture Treat Reclamati	on Well Integrity	
Subsequent Report Casing Repair New Construction Recomple		
Final Abandonment Notice Convert to Injection Plug Back Water Dis	ily Abandon CSG posal	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU BILL MARTIN AIR RIG #3. DRILLED 12-1/4" SURFACE HOLE TO 2620'. RAN 9-5/8" 10 JTS J-55 STC 36# 8RD MAV NEW CSG. 49 JTS 32.3# H-40 STC 8RD MAVE NEW CSG. CMT AS FOLLOWS LEAD W/240 SX CLASS G W/16% GEL 10 PPS GILSONITE, 3% SALT, 1/4 PPS FLOCELE 3 PPS GR-3 @11.0 PPG 3.82 YIELD. TAIL CMT W/200 SX CLASS G W/2% CACL2, 1/4 PPS FLOCELE @15.8 PPG 1.15 YIELD 5.0 GAL/SK TOP OUT W/190 SX CLASS G W/4% CACL2, 1/4 PPS FLOCELE @16.0 PPS 1.10 YIELD 4.8 GAL/SK BUMPED PLUG W/1100 PSI CMT TO SURFACE APPROX 11 BBLS TO PIT.

WORT

14. I hereby certify that the foregoing is true and cor-	rect	
Name (Printed/Typed)	Title	
Sheila Upchego	Regulatory Analyst	
Mulle Mallelle	Date November 7, 2005	
	THIS SPACE FOR FEDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereo	nghts in the subject lease	
Title 18 U.S.C. Section 1001, make it a crime for a false, fictitious or fraudulent statements or represent	any person knowingly and willfully to make to any de	partned of agency the United States any

5. Lease Serial No.

UTU-0581

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an				6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.		TRIBAL SURFACE				
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					NATURAL BUTTES UNIT	
Oil Well X Gas Well	Other				8. Well Name and No.	
2. Name of Operator					NBU 921-19I	
WESTPORT OIL & GAS CO	MPANY L.P.				9. API Well No.	
3a. Address		3b. Pl	none No. (includ	le area code)	43-047-36064	
1368 SOUTH 1200 EAST V	FRNAL UT 84078		781-7024		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,		<u> </u>	701 1024		NATURAL BUTTES	
	1				11. County or Parish, State	
NESE SECTION 19-T9S-R2	1E 1659'FSL & 861'FE	L			UINTAH COUNTY, UTAH	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICA'	TE NATURE (OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYP	E OF ACTION		
☐ Notice of Intent ☐ Subsequent Report	Acidize [Alter Casing [Casing Repair	Frac	pen cture Treat v Construction	Reclamatio	Other HOLE IN	
Final Abandonment Notice	Change Plans Convert to Injection		g and Abandon g Back	Temporaril Water Disp		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. 12/14/2005: PRESS TST BOPE AS FOLLOWS: UPPER KELLY VALVE, LOWER KELLY VALVE						
INSIDE BOP SAFETY VALVE PIPR RAMS INSIDE AND OUTSIDE VALVES BLIND RAMS KILL LINE						
CHOKE AND MANIFOLD LI	NES. CHOKE LINES OF	UTSID	E MANIFOL	_D VALVES	ALL @5000 PSI HIGH	
AND 250 PSI LOW FOR 10 I	MIN EACH HYDRILL @	2500	PSI HIGH A	ND 250 LOV	V FOR 10 MIN ALL OK.	
SURFACE WOULD NOT TST (HOLE IN CSG). DUG OUT CELLAR 2' DOWN AND FOUND HOLE						
(CAUSED BY WELDER WHEN HE CUT CONDUCTOR OFF TO WELD ON CSG HEAD) WELDED SAME						
PRESS TST CSG TO 1600 PSI FIR 30 MIN OKAY ON TST BLM WITNESS TO ALL BOP TST.						
R/U LD MACH AND P/U BHA AND DP R/D L/D MACH R/U KELLY SPINNERS INSTALL ROTATING HEAD,						
CYCLE PMPS THAW OUT PMP SUCTIONS DLG CMT AND FLOAT EQUIP TAGGED CMT @2640'.						
14. I hereby certify that the foregoing	is true and correct					
Name (Printed/Typed)		Title				
Sheila Upchego			ulatory Anal	lyst		
Signature	will also	Date	e ember 14, 2	2005		
J Janes My	ZHIS SPACE		EDERAL OR S			
Approved by	C.I.I.O OF AGE		Title		Date	
certify that the applicant holds legal or equit which would entitle the applicant to conduct	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, make	it a crime for any person know	vingly a	nd willfully to r	make to any dep	artnenter astrocy (IIII) Inited States any	

DEC 2 0 2005

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

5. Lease Serial No.

UTU-0581

abandoned well.	Use Form 3160-3 (APD)	TRIBAL SURFACE				
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well	NATURAL BUTTES UNIT 8. Well Name and No.					
2. Name of Operator WESTPORT OIL & GAS CO	MPANY L.P.	3b. Phone No. (include a		NBU 921-191 9. API Well No.		
3a. Address 1368 SOUTH 1200 EAST V		43-047-36064 10. Field and Pool, or Exploratory Area NATURAL BUTTES				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESE SECTION 19-T9S-R21E 1659'FSL & 861'FEL				11. County or Parish, State UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, F	L REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamati Recomple	ET FINAL DOLLLING		
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back		ily Abandon OPERATIONS		
			arting data of	any proposed work and approximate duration thereof.		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate d If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/B1A. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2620' TO 10080'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/489 SX PREM LITE II @11.5 PPG 2.82 YIELD. TAILED CMT W/1643 SX 50/50 POZ @14.3 PPG 1.31 YIELD. NIPPLE DOWN SET SLIPS W/45K CLEAN MUD TANKS.

RELEASED ENSIGN RIG 83 ON 12/25/2005 AT 2200 HRS.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	ulatory Analyst	
Date		
1/	EDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly a	nd willfully to make to any departm within its jurisdiction.	ent or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED JAN 03 2006

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

J. Lease Serial No.	5.	Lease	Serial	No.
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UTU-0581

6. If Indian, Allottee or Tribe Name

TRIBAL SURFACE

	7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side	•

				- NATUDAL	DUTTECLIANT	
1. Type of Well	Пол			8. Well Name	BUTTES UNIT	
Oil Well X Gas Well	Other			_		
2. Name of Operator	•			NBU 921	-191	
WESTPORT OIL & GAS CC)MPANY L.P.			9. API Well N	No.	
3a. Address		3b. Phone No. (includ	le area code)	43-047-360	064	
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descrip	tion)		NATURAL BUTTES		
				11. County or l	Parish, State	
NESE SECTION 19-T9S-R2	?1E 1659'FSL & 861'F	=EL		UINTAH CO	DUNTY, UTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE,	REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION		TYF	E OF ACTIO	N		
Notice of Intent	Acidize	Deepen	Productio	n (Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamati	on	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomple	te	Other PRODUCTION	
_	Change Plans	Plug and Abandon	Temporar	ily Abandon	START-UP	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal		
13. Describe Proposed or Completed Oper 1f the proposal is to deepen directiona	rations (clearly state all pertiner ally or recomplete horizontally,	nt details, including estimated give subsurface locations and	d starting date of measured and tr	any proposed work ue vertical depths o	and approximate duration thereof, of all pertinent markers and zones.	

15 Describe roposed to Complete Operations (clearly state at pertinent details, including estimated stating date of any proposed work and approximate dates of all pertinent markers and zones.

16 the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 01/20/2006 AT 11:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 3 1 2006

		DIV OF OIL GAS & MINING	
14. I hereby certify that the foregoing is true and correct			_
Name (Printed/Typed)	Title		
Sheila Upchego, 7 /2	Regulatory Analyst		
Signiff W/W MOULED	Date January 23, 2006		
THIS SF	ACE FOR FEDERAL OR STATE	USE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	ne subject lease		
Title 18 U.S.C. Section 1001, make it a crime for any persor	knowingly and willfully to make to	any department or agency of the United States any	

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-19I

	SPUD	Surface Casing	Activity		Status
10/14/05		Air Rig	Build Location,	10% complete	Caza 83
10/15/05			Build Location,	10% complete	Caza 83
10/16/05			Build Location,	10% complete	Caza 83
10/17/05			Build Location,	65% complete	Caza 83
10/18/05			Build Location,	65% complete	Caza 83
10/19/05			Build Location,	65% complete	Caza 83
10/20/05			Build Location,	65% complete	Caza 83
10/21/05			Build Location,	70% complete	Caza 83
10/22/05			Build Location,	70% complete	Caza 83
10/23/05			Build Location,	70% complete	Caza 83
10/24/05			Build Location,	90% complete	Caza 83
10/25/05			Build Location, (55% complete	Caza 83
10/26/05			Location Built, V	VOBR	Caza 83
10/31/05	10/30/05		Set conductor 10	/30/05, WOAR	Caza 83
11/04/05	11/3/05		Air rig spud, 11/	3/05. Drlg.	Caza 83
11/07/05	11/3/05	9 5/8" @ 2591'			WORT Caza 83
11/14/05	11/3/05	9 5/8" @ 2591	Ring in		WORT Caza 83
12/13/05	TD: 2620' Move from NBU time.	Csg. 9 5/8" @ 2591' U 921-19G to NBU 921-19	MW: 8.3 I. Spot rig and RU	SD: 12/XX/05 JRT. NU and te	DSS: 0 est BOPE @ report
12/14/05		Csg. 9 5/8" @ 2591's and test same, casing test. Weld hole in casing and			
12/15/05	TD: 3931'	Csg. 9 5/8" @ 2591'	MW: 8.3	SD: 12/14/05	DSS: 1

Drill cmt and FE. Drill and survey from 2528'-3931'. DA @ report time.

12/16/05 TD: 5677' Csg. 9 5/8" @ 2591' MW: 8.4 SD: 12/14/05 DSS: 2 Drill and survey f/ 3931'-5677'. DA @ report time. Top of Wasatch at 5002'.

12/19/05 TD: 8608' Csg. 9 5/8" @ 2591' MW: 10.4 SD: 12/14/05 DSS: 5 Drill from 5677'-8608'. DA @ report time.

12/20/05 TD: 9232' Csg. 9 5/8" @ 2591' MW: 10.7 SD: 12/14/05 DSS: 6 Drill from 8608'-9232'. DA @ report time.

12/21/05 TD: 9419' Csg. 9 5/8" @ 2591' MW: 11.4 SD: 12/14/05 DSS: 7
Drill from 9232'-9419'. TFNB and MM. TIH to shoe and cut drill line. CIH @ report time.

12/22/05 TD: 9868' Csg. 9 5/8" @ 2591' MW: 11.7 SD: 12/14/05 DSS: 8 Finish TIH. Drill from 9419'-9868'. DA @ report time.

12/27/05 TD: 10080' Csg. 9 5/8" @ 2591' MW: 11.9 SD: 12/14/05 DSS: 12
Short trip & condition hole, TOOH ,PU & run logging tools Halliburton log depth 10,090'
TIH, Condition, LDDP, Run casing & Cement with BJ. Set slips. Release rig 12/25/2005 @
22:00 HR. Rig down, moving rig to NBU 921-17O @ report time.

TD: 10080' Csg. 9 5/8" @ 2591' MW: 11.7 SD: 12/14/05 DSS: 9 Drill from 9868'-10080'. Condition for short trip @ report time.

01/16/06 PROG: 7:00 AM HELD SAFETY MEETING. MIRU SCHLUMBERGER WL PMP SVC. MIRU CUTTERS WL SVC. (ALL PERF'S SHOT W/3-3/8" EXP PERF GUNS LOADED W/23 GM CHARGES, 4 SPF, 90 DEG PHASING), FRACS AS PER DESIGN W/NALCO DVE SCALE INHIB IN ALL STAGES.

STAGE 1: PU 3-3/8" PERF GUNS & RIH. SHOOT 16 HOLES F/ 9793' - 97', PU SHOOT 12 HOLES F/ 9703' - 06'. POOH. 9:30 AM BRK DN PERFS @ 4820#, EST INJ RT @ 38.2 BPM @ 5700#, ISIP: 3050#, FG: .75, FRAC STG 1 W/119,000# SD W/YF124ST+ GEL. TOT CL FL 1215 BBLS. ISIP: 4451#, NPI: 1401#, FG: .89.

STAGE 2: PU 3-3/8" PERF GUNS & 10K BAK CBP & RIH. SET CBP @ 9556', PU SHOOT 24 HOLES F/9520' - 26', PU SHOOT 8 HOLES F/9390' - 92', POOH. BRK DN PERF'S @ 3689#, EST INJ RT @ 41.2 BPM @ 4960#, ISIP: 2700#, FG: .72 FRAC STG 2 W/220,000# SD W/YF124ST+ GEL. TOT CL FL 1700#, ISIP: 3734#, NPI: 1034#, FG: .83.

STAGE 3: PU 3-3/8" PERF GUNS & BAK 10K CBP & RIH. SET CBP @ 8847', PU SHOOT 20 HOLES F/8812' - 17', PU SHOOT 16 HOLES F/8714' - 18', PU SHOOT 16 HOLES F/8575' - 79'. POOH. BRK DN PERFS @ 3485#, EST INJ RT @ 44.5 BPM @ 4700#, ISIP: 2300#, FG: .70, FRAC STG 3 W/221,700# SD W/YF124ST+ GEL. TOT CL FL 1682 BBLS, ISIP: 3230#, NP1: 930#, FG: .81.

STAGE 4: PU 3-3/8" PERF GUNS & 4-1/2" BAK 5K CBP & RIH. SET CBP @ 8450'. PU SHOOT 20 HOLES F/8415' - 20', PU SHOOT 8 HOLES F/8344' - 46'. POOH, BRK DN PERF'S @ 3862#, EST INJ RT @ 29.7 BPM @ 3500#, ISIP: 2190#, FG: .70. FRAC STG 4 W/80,000# SD W/YF120ST+ GEL. TOT CL FL 699 BBLS. ISIP: 2630#, NPI: 440#, FG: .75.

STAGE 5: PU 3-3/8" PERF GUNS & 4-1/2" BAK 5K CBP & RIH. SET CBP @ 8250'. PU SHOOT 16 HOLES F/8216' - 20', PU SHOOT 16 HOLES F/8086'-90'. POOH. BRK DN PERF'S @ 3237#, EST INJ RT @ 39.1 BPM @ 4420#. ISIP: 2000#, FG: .68, FRAC STG 5 W/300,000# SD W/YF120ST+ GEL. TOT CL FL 2170 BBLS. ISIP: 2890#, NPI: 890#, FG: .79.

SWI. WINTERIZE LINES. SDFN.

01/17/06

PROG: 7:00 AM HELD SAFETY MEETING.

STAGE 6: PU 3-3/8" PERF GUNS & 4-1/2" BAK 5K CBP, & RIH SET CBP @ 7620', PU SHOOT 16 HOLES F/7588'-92', PU SHOOT 16 HOLES F/7460'-64'. POOH, (CHANGE OUT #2 PMP TRUCK, SCHLUMBERGER). (9:30 AM) PRIME PMPS, PSI TST LINES TO 8500# (HELD), BRK DN PERF'S @ 3071#, EST INJ RT @ 40.3 BPM @ 4420#, ISIP: 1660, FG: .65 FRAC STG 6 W/80,000# SD W/YF118ST+ GEL. TOT CL FL 685 BBLS. ISIP: 2685#, NPI: 1025#, FG: .79.

STAGE 7: PU 3-3/8" PERF GUNS & 4-1/2" BAK 5K CBP & RIH. SET CBP @ 6490'. PU SHOOT 16 HOLES F/6456'-60', PU SHOOT 20 HOLES F/6275'-6280', PU SHOOT 16 HOLES F/6188'-6192'. POOH. BRK DN PERFS @ 2358#, EST INJ RT @ 39.5 BPM @ 2740#, ISIP: 1100#, FG: .61, FRAC STG 7 W/228,660# SD W/YF118ST+ GEL. TOT CL FL 1506 BBLS, ISIP: 1961#, NPI: 861#, FG: .75.

PU 4-1/2" BAK 10K CBP & RIH. SET KILL PLUG @ 6100'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. MIRU. MWS #2, ND FRAC VALVES. NU BOPE. PREP & TALLY 2-3/8" L-80 8RD TBG. PU 3-7/8" SMITH BIT, POBS & RIH. PU TBG OFF TRAILER.

01/18/06

PROG: 7:00 AM HELD SAFETY MEETING

PU 3-7/8" SMITH BIT, POBS & RIH PU TBG OFF TRAILER. TAG FILL @ 6090', (10' FILL). RU DRL EQUIP. R/U PMP & LINES. BRK CONV CIRC W/2% KCL & BEG TO DRL. C/O TO KILL PLUG @ 6100'.

DRL UP KILL PLUG IN 18 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 6470' (30' FILL). C/O TO 2ND CBP @ 6500'.

DRL UP 2ND CBP IN 8 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 7590', (30' FILL). C/O TO 3RD CBP @ 7620'.

DRL UP 3RD CBP IN 10 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 8225', (25' FILL). C/O TO 4TH CBP @ 8250'.

DRL UP 4TH CBP IN 15 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 8420', (30' FILL). C/O TO 5TH CBP @ 8450'

DRL UP 5TH CBP IN 8 MIN. (200# PSI INC). CIRC WL CLEAN. POOH W/10 STANDS. EOT @ 7870'. SWI. WINTERIZE WL. SDFN.

01/19/06

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1875#, TP: 1500#, 20/64 CHK, 44 BWPH, 18 HRS, SD: TRACE, TTL BBLS FLWD: 856 BBLS, TODAYS LTR: 6951 BBLS, LOAD REC TODAY: 856 BBLS, REMAINING LTR: 6095 BBLS, TOTAL LOAD REC TO DATE: 856 BBLS.

01/20/06

PROG: 1/21/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2400#, TP: 1400#, 20/64 CHK, 30 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 878, TODAYS LTR: 6095 BBLS, LOAD REC TODAY: 878 BBLS, REMAINING LTR: 5217 BBLS, TOTAL LOAD REC TO DATE: 1734 BBLS.

1/22/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2150#, TP: 1250#, 20/64 CHK, 24 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 634 BBLS, TODAYS LTR: 5217 BBLS,

LOAD REC TODAY: 634 BBLS, REMAINING LTR: 4583 BBLS, TOTAL LOAD REC TO DATE: 2368 BBLS.

1/23/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1950#, TP: 1200#, 20/64 CHK, 18 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 482, TODAYS LTR: 4583 BBLS, LOAD REC TODAY: 482 BBLS, REMAINING LTR: 4101 BBLS, TOTAL LOAD REC TO DATE: 2850 BBLS.

WELL WENT ON SALES: 1/20/06, 11:00 AM. 1750 MCF, 20/64 CHK, SICP: 2200#, FTP: 355#, 40 BWPH. <u>FINAL REPORT FOR COMPLETION</u>.

01/23/06 ON SALES

01/20/06: 324 MCF, 0 BC, 720 BW, TP: 1400#, CP: 2400#, 20/64 CHK, 24 HRS, LP: 344#. 01/21/06: 642 MCF, 0 BC, 570 BW, TP: 1250#, CP; 2150#, 20/64 CHK, 24 HRS, LP: 335#.

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FOR	M AF	PPROVED
OMB	NO.	1004-0137
Expires:	Nove	mber 30, 2000

	WEL	L COM	1PLE	ETIO	N OR F	ECOMP	LETION RE	PORT	AND L	OG			Lease Seri -0581	al No.		
	.,, ,. г	oii w	7 11	[y]		Dry	Other						If Indian, A	Allottee o	or Tribe N	lame
la. Type of b. Type of (•	_	ell X	_		Work Over		D ph	ug Back	Diff.	Resvr	TRIB	AL SUF	RFACE	Ξ.	
b. Type of C	Completion		Othe			work Over	Беереп	<u> </u>	ug Dack		100011		Unit or CA			
			Othe										URAL B			
2. Name of		0.040		. A A CO A	NIV L F	•							Lease Nan U 92 1			
WESTPO	ORT OIL	& GAS	<u> </u>	NVIPA	MY L.F			3a. Pho	one No. (in	clude area	code)		API Well I			
	UTU 400	00 E 4 C	T \/	CDN	ΛΙ 1.IT	AH 8407	R	(435)	-781-70:	24			47-3606			
1368 SU	of Well (Re	port local	tions i	clearly	and in ac	cordance w	ith Federal req								Fl	
r. r.veamon	or wenter	p 0 / / 10 e 11										i e	Field and URAL E			ory
At surface				NES	E 1659'	FSL & 86	31'FEL						Sec., T., I			ıd
At top prod.	interval rep	ported bel	ow										Survey or	Area	SEC 19-	T9S-R21E_
												1	County of	r Parish		13. State
At total dep								Lic S				UINT	Elevation	c (DE P	KR RT (UTAH
14. Date Sp	udded		- 1		ite T.D. R	eached		16. Dat	te Complete D & A	ea X Reac	ly to Prod.	4844		5 (DI , IC	KD, KT,	JL)
10/29/05				12/27	7/05			01/20								
18. Total D			100	80'	19. P	lug Back T.l		1003	7'		20. Depth	Bridge	Plug Set:	MD TVD		
	TV			1.1	D (C 1		TVD			22 17/05	well cored	2 IXI N	lo 🔲		omit copy	')
21. Type E.	lectric & Of	ther Mech	anica	Logs	Kun (Suo	mit copy of	eacii)			Was Was	DST run?	X N			omit copy	
CBL-CCI	L-GR									Dire	ctional Sur	vey? 🏻	No	☐ Yes	(Submit o	ору)
	and Liner R	Record (R	eport	all str	ings set in	well)										
	Size/Grade				(MD)	Bottom (N	(ID) Stage Co		No. of	,	Slurry V		Cement'	Top*	Amo	unt Pulled
				10	(WD)	· ·	De _I	oth		Cement SX	(BBL)	'				
20"	14"	36.7				40' 2620		*		SX						
12 1/4" 7 7/8"	9 5/8" 4 1/2"	36#-32 11.6	_			10080				2 SX						
1 1/8	4 1/2	11.0	+			10000	,									
24. Tubing	Record												T		. 1 5	0 : (1/17)
Size	Depth Se	t (MD)	Pack	er Dep	th (MD)	Size	Depth Se	et (MD)	Packer De	epth (MD)	Siz	e	Depth	ı Set (MI)) Pac	ker Set (MD)
2 3/8"	890	0'													-	<u></u>
	<u> </u>	1.11	7 40	1110			26 Pert	oration F	Record		<u> </u>					
25. Produci	ng Interval		///		Top	Botton		rforated			Size	No	. Holes		Perf. S	tatus
	Formation VASATO				188'	7592		3188'-7			0.35		84		OPE	N
	ESAVEF		_		086'	9797		3086'-9			0.34		172		OPE	EN
C)																
D)																
27. Acid, F	racture, Tre	atment, C	emen	it Sque	eze, Etc.											
	Depth Inter					NDL 0 1/5	4400T 0 00		Amount ar		Material					
	188'-75			PMP	2191 E	BBLS YE	118ST & 30 120, 124ST	8 04C	700# 2	0/40 SE)			FF	3 2 7 2	ກາດຕ
	3086'-97	97		PIVIP	7400 E	DDLO IF	120, 12451	0 340),100H Z	0/40 02	<u></u>					'UU 0
			\dashv					,··- 								
28. Product	tion - Interv	al A														
	Test	Hours	Test	i i	Oil	Gas	Water	Oil Gra	-	Gas		Produc	tion Method	d		
	Date	Tested	Produ	ction	BBL	MCF 1,839	BBL N/A	Corr. A	PI	Gravity			FLO\	NS FR	OM W	ELL
	01/25/06 Tbg. Press.	24 Csg.	24 Hr		Oil	Gas	Water	Oil Gra	vity	Well Statu	S	1				
Size	Flwg. 918#	Press.	Rate		BBL	MCF	BBL	Corr. A	PI	1	חו	יחטכ	JCING	GASV	VELI	
18/64	SI	1352#		→	0	1839	N/A			1	P	1000	DOING	<u> </u>	VLLL	
	ction - Inter		т		Oil	Gas	Water	Oil Gra	vitv	Gas		Produc	tion Metho	d		
Date First Produced	Test Date	Hours Tested	Test Produ	- 1	Oil BBL	MCF	BBL	Corr. A	•	Gravity						
1	01/25/06			→	0	1839	N/A	1	-,	100 10 0			FLO\	WSFR	OM W	ELL
Choke	The Press.	Csg.	24 Hr	ŀ	Oil	Gas MCF	Water BBL	Oil Gra Corr. A	-	Well Statu						
Size	Flwg. 918#	Press.	Rate	_	BBL O	1839	N/A	J			PI	RODU	JCING	GAS V	VELL	

	duction - Inte							10 0	To the Mark 1	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Pro	duction - Inte	erval D	_L				1.			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
29. Disp SOLD	osition of Ga	s (Sold, use	ed for fuel, v	ented, etc	:.)					
30. Sum	mary of Poro	us Zones (Include Aqu	ifers):		. <u></u>		31. Formation	on (Log) Markers	
tests	v all importar , including de ecoveries.	nt zones of epth interva	porosity and il tested, cus	l contents hion used	thereof: Cor I, time tool ope	ed intervals and en, flowing and	nd all drill-stem d shut-in pressures			
Fo	rmation	Тор	Bottom		Descri	ptions, Conten	ts, etc.		Name	Top Meas. Depth
	TCH VERDE	5005' 8030'	8030'	ocedure):						
1. E	e enclosed at lectrical/Mec undry Notice	hanical Lo	gs (1 full se			. Geologic Re	•	ST Report her:	4. Directional Survey	
									e records (see attached in	structions)*
									TORY ANALYST	
Name	(please prin) SHE	LA UPCI	1EGO	aster.		Title			
Signa		Mel	llr.	Y	unly		Date	2/20/2006		.0.1 .77 % 1
Title 18 I	ISC Section	1001 and	Title 43 U.S.	C Section	1212. make it	a crime for an	v person knowingly	and willfully to a	make to any department of	r agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New O	erator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		Gas Onsho	re, LP	
1368 South 1200 East	1368 S	outh 1200	East		
Vernal, UT 84078	Vernal	, UT 84078	3		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:	N	ATURAL I	BUTTES	UNIT
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
l 9,		NO	TYPE	TYPE	STATUS
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed					
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	rator on:	5/10/2000	5	
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator	on:	5/10/2000	5	
3. The new company was checked on the Department of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-01	81	
4b. If NO , the operator was contacted contacted on:	_			_	
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well sites complete on:	n/a	3 LA well	s & all PA v	vells tran	sferred
5c. Reports current for Production/Disposition & Sundries on:	ok	•			
6. Federal and Indian Lease Wells: The BLM and or the I	BIA has appro	ved the n	nerger, na	me chan	ge,
or operator change for all wells listed on Federal or Indian leases of	on:	BLM	3/27/2000	BIA	not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for	r wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("	CA"):				
The BLM or BIA has approved the operator for all wells listed w			n/a		
	ivision has appro		-	isfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal wel	ll(s) listed o	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006				
2. Changes have been entered on the Monthly Operator Change Sp			5/15/2006	_	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	5/15/2006	-			
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	5/16/2006	-			
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	-	n/a	Name Cha	nge Only	
BOND VERIFICATION:					
Federal well(s) covered by Bond Number:	CO1203				
2. Indian well(s) covered by Bond Number:	RLB0005239	-			
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by		-	RLB000523	36	
a. The FORMER operator has requested a release of liability from the	•	n/a	rider adde		
The Division sent response by letter on:			_		
LEASE INTEREST OWNER NOTIFICATION:		-			
4. (R649-2-10) The FORMER operator of the fee wells has been cont	tacted and inform	ned by a let	tter from the	Division	
of their responsibility to notify all interest owners of this change on		5/16/2006			
COMMENTS:					

4 Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

_ 			/A 1 A		5. Lease Serial No.			
	NOTICES AND REPORTS		MULTIPLE LEASES					
Do not use this abandoned well.	6. If Indian, Allottee or Tr	ibe Name						
SUBMIT IN TRIPL	ICATE – Other instruc	tion	s on reverse	side	7. If Unit or CA/Agreemen	nt, Name and/or No.		
I. Type of Well								
Oil Well X Gas Well	Other			····	8. Well Name and No.			
2. Name of Operator		•			MUTIPLE WELLS			
KERR-McGEE OIL & GAS C					9. API Well No.			
3a. Address			Phone No. (include	L				
4. Location of Well (Footage, Sec.,			781-7024		10. Field and Pool, or Explo	oratory Area		
4. Location of Well (Fundinge, Sec.,	1., K., M., or Survey Description)].	11 0			
SEE ATTACHED					11. County or Parish, State			
					UINTAH COUNTY, L	JTAH		
	ROPRIATE BOX(ES) TO IN	DICA	ATE NATURE C	OF NOTICE, RE	EPORT, OR OTHER DAT	ГА		
TYPE OF SUBMISSION			TYP	E OF ACTION				
Notice of Intent	Acidize [D	еереп	Production (Start/Resume) Water 5	Shut-Off		
Subsequent Report	Alter Casing	=	acture Treat	Reclamation		* ·		
Subsequent Report	Casing Repair Change Plans	=	ew Construction ug and Abandon	Recomplete		CHANGE OF		
Final Abandonment Notice	Convert to Injection		ug and Abandon ug Back	∏ Temporarily Water Dispose		ATOR		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin-	operations. If the operation results bandonment Notices shall be filed	ınan	multiple completion :	or recompletion in	a new interval a Form 2160 4	aball ba Cl_ 4		
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAC KERR-McGEE OIL & GAS C	CHED WELL LOCATION	18. 1	EFFECTIVE J	ANUARY 6, 2	2006.	RECEIVED		
OF THE LEASE(S) FOR THE	E OPERATIONS COND	UCT	ED UPON I F	ASE LANDS	ROND COVERAGE	MAY 1 0 2006		
IS PROVIDED BY STATE O	F UTAH NATIONWIDE I	BON	ID NO. RLB00	05237.	ם באינוסט פיוסט. ת	IV OF OIL GAS & MINING		
	ONO = C0/203		AP.	PROVEL	51/6/06	IV. OF OIL, GAS & MININO		
BIA B	OND = RLB 000	50	239 (arlene,	Russell			
14. I hereby certify that the foregoing	g is true and correct		Divis	lon of Oll, C	as and Mining			
Name (Printed/Typed)		Tit			ingineering Technicia	u .		
RANDY BAYNE		 	RILLING MANA	AGER				
Kanky Sayne		Da Ma	y 9, 2006					
	THIS SPACE F	OR F	EDERAL OR ST	ATE USE				
Approved by			Title		Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subject	rant or t lease	Office	248.4				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

	Use Form 3160-3 (APD)			6. If Indian, Allottee or Tribe	Varne
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, N	ame and/or No.			
I. Type of Well					
Oil Well X Gas Well	Other .			8. Well Name and No.	
2. Name of Operator				MUTIPLE WELLS	
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.	
3a. Address		3b. Phone No.	include area code)		
1368 SOUTH 1200 EAST V		(435) 781-70	24	10. Field and Pool, or Explorato	ry Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)			
055 47740450				11. County or Parish, State	
SEE ATTACHED				UINTAH COUNTY, UTA	н
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION	
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume)	Off
_	Alter Casing	Fracture Trea	_	· · · · · · · · · · · · · · · · · · ·	
X Subsequent Report	Casing Repair	New Construe		plete 👿 Other CHA	•
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	= '	rarily Abandon OPERATO	R
13. Describe Proposed or Completed Oper	· – ·	Plug Back		Disposal	
ronowing completion of the myoryed	perations. If the operation result bandonment Notices shall be filed at inspection. DO6, WESTPORT OIL & THE ATTACHED WELL	is in a multiple com I only after all requ GGAS COMPA LOCATIONS	pletion or recompleti rements, including r ANY L.P., HAS TO KERR-Mc	GEE OIL & GAS	1 L. CI_1
	APPR	OVED 3	5/6/06	RECEI	√ED
	$\mathcal{L}a$	rlove Ri	issell		
	Division	of Oil, Gas an	d Mining	MAY 1 0	2006
	Dariene F	cussell, Engine	ering Technic	lan DIV OF OU OAS	0. ******
14. I hereby certify that the foregoing	s is true and correct			DIV OF OIL GAS	* MINING
Name (Printed/Typed)		Title			
BRAD LANEY Signature			ING SPECIAL	IST	
orginature .		Date May 9, 2006	3		
	THIS SPACE	FOR FEDERAL			
Approved by		Title		Date	
Olack January				5-9-06	
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	able title to those rights in the subje	arrant or Office			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and willfull matter within its ju	y to make to any durisdiction.	lepartment or agency of the United S	lates any



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D

Form 3160-5

UNITED STATES

FORM APPROVED OMB No. 1004-0135

(August 1999) DEP	ARTMENT OF THE INTE	RIOR		Expires Jnov	ember 30, 2000	
	EAU OF LAND MANAGE			5. Lease Serial No.		
	NOTICES AND REPORTS			UTU-0581		
SUNDRY	form for proposals to (m for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				TRIBAL SURFACE		
abandoned wen.	Oser of the order of the series				greement, Name and/or No.	
SUBMIT IN TRIPL	ICATE – Other instruct	ions on reverse	side		•	
				UNIT #8910089	900A	
1. Type of Well				8. Well Name and		
Oil Well X Gas Well Other				NBU 921-19		
2. Name of Operator				9. API Well No.		
KERR McGEE OIL & GAS ONSHORE LP				4304736064		
3a. Address 3b. Phone No. (include area code)				10. Field and Pool, or Exploratory Area		
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024				NATURAL BUTTES		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
				·		
NESE SECTION 19,T9S,R21E 1659'FSL, 861'FEL				UINTAH COUNTY, UTAH		
12. CHECK APF	PROPRIATE BOX(ES) TO IN	DICATE NATURE C	F NOTICE, F	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYP	1			
Notice of Intent	Acidize	Deepen Fracture Treat	Production Reclamation	n (Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Alter Casing Casing Repair Change Plans	New Construction Plug and Abandon	Recomplet	E-1	Other MAINTENANCE	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	-	the state of the state of	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the w following completion of the involved testing has been completed. Final A determined that the site is ready for fi	nally of recomplete nonzontally, give ork will be performed or provide the operations. If the operation result Abandonment Notices shall be filed in all inspection.	ee Bond No. on file with Is in a multiple completion only after all requiremen	BLM/BIA. Requ or recompletion ts, including recl	ired subsequent reports in a new interval, a Fo lamation, have been co	shall be filed within 30 days arm 3160-4 shall be filed once mpleted, and the operator has	
04/26/06 PROG: 7:00 ROAD RI WL HEAD, N/U BOPS, R/U TB: W / SCALE & FOUND BOTTO! JSA #4 FCP 800# BLOW WL I SCALE TO 8908' FELL THROU FOAM UNIT L/D 30 JTS ON FI NOT MILL PMP OFF, P/U BRO	G EQUIP, PULL & L/D HAN M 3 JTS W/ SCALE IN. P/U I DN CONTINUE TO RIH TAC JGH CONTINUE TO RIH TA	MILL, POBS & RIH 7 G SCALE @ 8893' R/G G FILL @ 9900' CII	TO 6000' SWI U POWER SW RC HOLE BO ANGER W / 2	FN, CSG ON SALI VIVEL, BRK CIRC OTTOMS UP R/D 285 JTS 2-3/8J-55	ES 3:30.PROG: 7:00 HSM W /AIR FOAM C/O POWER SWIVWEL R/D TBG PMP'D 38 BBLS DID	
20.4.4.6	a true and correct					
14. I hereby certify that the foregot Name (Printed/Typed)	ing is true and correct	Title				
Sheila Upchego Regulatory Analyst						
Signature /	Mouni	Date 25, 2006				
//////////////////////////////////////	MUNEUS V	May 25, 2006	OTATE USE			
7/ / / /	/ / THE CDACE	FOR FEDERAL OR	SIAILUSE			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Approved by

Date